

SPARROWS POINT LNG IMPOUNDING SYSTEM CAPACITY CALCULATION

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Title	Impounding System Capacity Calculation						Rev		Sheet
Calculation No. W0288-000-ME-CA-002							1		1 of 3

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Calculation Continuation Sheet



Introduction

The concrete outer tank shall be capable of holding 110% of the inner tank capacity in the event of an inner tank failure, in accordance with 49 CFR 193 - Transport - Section 193.2181.

The interspace between the inner and outer tanks comprises of an insulation system of perlite and resilient blanket.

The perlite will create little reduction in the available volume in the interspace in the event of a leak. This is because:-

- 1) The presence of interstitial voids between the perlite granules
- 2) Each perlite granule is a hollow skeletal shell (after expansion)

Reference Whessoe Development Report Doc. No. SW00-RD-RD-007 Rev2 'Absorption of Fluid in Perlite'

This demonstrates that the epanded perlite, compacted by 10% of its loose volume, displaces 25% of its compacted volume in liquid (i.e. absorbtion rate of fluid in perlite is 75% by volume)

Calculation

The maximum liquid level in the inner tank is $L_{max} := 38.67m$ $L_{max} = 126.87 ft$

The cold diameter of the inner tank is $D_{cold} := 74.846m$ $D_{cold} = 245.558 ft$

Therefore 110% of the volume of the inner tank is:-

$$V_{110} := \frac{\pi}{4} \cdot D_{cold}^2 \cdot L_{max} \cdot 1.1$$
 $V_{110} = 187152 \,\text{m}^3$ $V_{110} = 6609202 \,\text{ft}^3$

The inside diameter of the outer tank is $D_{outer} = 77.419 \,\text{m}$ $D_{outer} = 254 \,\text{ft}$

The uncompressed thickness of resilient blanket is $t_{resun} = 0.406 \, \text{m}$ $t_{resun} = 16 \, \text{in}$

The compressed thickness of the blanket will be 2/3 of this thickness

$$t_{rescomp} := \frac{2}{3} \cdot t_{resun}$$
 $t_{rescomp} = 0.271 \,\text{m}$ $t_{rescomp} = 10.667 \,\text{in}$

The following calculation will assume that the resilient blanket will not absorb LNG (conservative)

Average shell thickness $t_{av} := 17 \text{mm}$ $t_{av} = 0.669 \text{ in}$

The outside diameter of the blanket is $D_{blkt} := D_{cold} + 2 \cdot t_{rescomp} + 2 \cdot t_{av}$

 $D_{blkt} = 75.422 \,\text{m}$ $D_{blkt} = 247.447 \,\text{ft}$

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The bottom corner protection system will extend into the interspace by

 $H_{bcp} := 4.5 m$

 $H_{bcp} = 14.764 \, ft$

The thickness of the bottom corner protection (including 9% nickel steel thickness)

 $t_{\text{bcp}} := 80 \text{mm}$

 $t_{bcp} = 3.15 in$

The inner diameter of the bottom corner protection is

$$D_{bcp} := D_{outer} - 2 \cdot t_{bcp}$$

Impounding capacity of interspace in the region of the bottom corner protection system is

$$V_{bcp} := \frac{\pi}{4} \cdot \left[0.75 \cdot \left(D_{bcp}^{2} - D_{blkt}^{2} \right) + D_{cold}^{2} \right] \cdot H_{bcp}$$

$$V_{bcp}=20542\,\text{m}^3$$

$$V_{bcp} = 725449 \, \text{ft}^3$$

Thickness of base insulation system

$$t_{bins} = 0.559 \, m$$

$$t_{bins} = 22 in$$

The inside height of the outer tank to the spring point is

$$H_{OLIT} = 41.91 \, \text{m}$$

$$H_{OLIT} = 137.5 \, ft$$

Height of outer tank, above bottom corner protection

$$H_{outrem} := H_{out} - t_{bins} - H_{bcp}$$

$$H_{outrem} = 36.851 \,\mathrm{m}$$

$$H_{outrem} = 120.903 \, ft$$

Impounding capacity, above the bottom corner protection is

$$V_{rem} := \frac{\pi}{4} \cdot \left[0.75 \cdot \left(D_{outer}^2 - D_{blkt}^2 \right) + D_{cold}^2 \right] \cdot H_{outrem}$$

$$V_{rem} = 168762 \, \text{m}^3$$

$$V_{rem} = 5959787 \, ft^3$$

$$V_{imptot} := V_{bcp} + V_{rem}$$

$$V_{imptot} = 189305 \,\text{m}^3$$

$$V_{imptot} = 6685236 \, ft^3$$

$$V_{110} = 187152 \,\mathrm{m}^3$$

$$V_{110} = 6609202 \, \text{ft}^3$$

The above calculation demonstrates that the outer tank can contain 110% of the inner tank contents, even with the conservative assumption that the resilient blanket does not absorb any LNG.

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